



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
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No. F.DTL/207/2011-12/DGM(SO)/EAC/02/06 ISSUE DATE 16.06.11
DUE DATE 24.06.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 02.05.2011 to 08.05.2011. (Week No.06/F.Y. 2011-12) with revised UI accounts for the weeks 02 & 03 /FY 11-12

Sir,

Please find herewith with the Statement of UI charges for the Week-06/FY-2011-12 covering the period 02.05.2011 to 08.05.2011 . with the revised UI accounts for the weeks 02 & 03 of FY11-12. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10 & DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

UI Account for the weeks 02 & 03 /FY 2011-12 is required to be revised on account of revision made by NRPC for the above weeks. The said revisions have been incorporated in the UI amount of the beneficiaries in the current UI Account.


The statement of differential amount of UI charges payable/receivable due to revision of UI account for the above said weeks is also enclosed herewith.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & further communication vide letter dated 24.11.09. While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL within 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
02.05.2011 to 08.05.2011(Week 06/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
2	67.988916	58.709438	-9.279478	-315.11678	-286.72897	16.64252	0.00000	-298.47426
3	65.319868	60.085170	-5.234698	-138.99748	-126.51999	1.19302	0.00000	-137.80446
4	66.088687	63.552017	-2.53667	-64.4091	-60.62418	0.46193	0.00000	-63.94717
5	69.837021	65.841677	-3.995344	-74.77951	-73.48019	0.00000	0.00000	-74.77951
6	71.291128	62.806531	-8.484597	-130.38647	-127.37368	0.00000	0.00000	-130.38647
7	70.276044	56.967012	-13.309032	-278.96346	-268.50739	2.09589	0.00000	-276.86757
8	63.016338	53.682565	-9.333773	-213.99189	-204.06674	1.28428	0.00000	-212.70761
	473.818002	421.64441	-52.173592	-1216.64469	-1147.30114	21.67764	0.00000	-1194.96705

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	2.28909	0.00000	-0.10773	-2.39681	-2.28623	0.13162	0.00000	-2.26519
2	RPH	0.00000	6.01701	-15.58227	-9.56527	-13.13626	-0.31067	0.00963	-9.86630
3	G.T.STN.	7.88483	0.00000	-0.31319	-8.19802	-8.31592	0.00000	0.00000	-8.19802
	IPGCL	10.17392	6.01701	-16.00319	-20.16010	-23.73840	-0.17905	0.00963	-20.32952
4	PRAGATI GT	11.55619	0.00000	-0.99591	-12.55210	-12.87890	0.00000	0.00000	-12.55210
5	BAWANA	0.00000	0.55595	0.00000	0.55595	0.55595	0.00000	0.00000	0.55595
	PPCL	11.55619	0.55595	-0.99591	-11.99615	-12.32295	0.00000	0.00000	-11.99615
6	BTPS	0.00000	11.22000	-27.92242	-16.70242	-24.65545	2.09661	0.05782	-14.54798
7	BYPL	267.75601	0.00000	-10.36372	-278.11974	-274.80455	7.07753	0.34977	-270.69243
8	BRPL	259.75514	0.00000	-10.77615	-270.53129	-269.86304	3.47940	0.34192	-266.70997
9	NDPL	469.99888	0.00000	-19.11518	-489.11406	-483.05311	11.62736	0.00000	-477.48670
10	NDMC	76.69456	0.00000	-8.69546	-85.39001	-84.27059	3.03750	0.41752	-81.93499
11	MES	21.86420	0.00000	-1.08909	-22.95329	-22.25894	0.97965	0.00000	-21.97363
	TOTAL	1117.79890	17.79296	-94.96110	-1194.96705	-1194.96705	28.11901	1.17666	-1165.67138

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.26519	0.00000	-2.26519
2	RPH	9.86630	0.00000	-9.86630
3	G.T.STN.	8.19802	0.00000	-8.19802
	IPGCL	20.32952	0.00000	-20.32952
4	PRAGATI GT	12.55210	0.00000	-12.55210
5	Bawana	0.00000	0.55595	0.55595
	PPCL	12.55210	0.55595	-11.99615
6	BTPS	14.54798	0.00000	-14.54798
7	BYPL	270.69243	0.00000	-270.69243
8	BRPL	266.70997	0.00000	-266.70997
9	NDPL	477.48670	0.00000	-477.48670
10	NDMC	81.93499	0.00000	-81.93499
11	MES	21.97363	0.00000	-21.97363
12	Regional UI NRPC	0.00000	1194.96705	1194.96705
13	Pool balance due to additional UI	1.17666	0.00000	-1.17666
14	Pool balance due to capping of Generator & U/D Discom	28.11901	0.00000	-28.11901
	TOTAL	1195.52300	1195.52300	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE UI CHARGES WITH REVISIONS OF UI ACCOUNT FOR THE WEEKS 02 & 03/FY11-12

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	UI AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 02 & 03 FY 11-12	NET UI AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-2.26519	-0.00045	-2.26564
2	RPH	-9.86630	-0.47171	-10.33801
3	G.T.STN.	-8.19802	0.21373	-7.98429
	IPGCL	-20.32952	-0.25843	-20.58794
4	PRAGATI GT	-12.55210	0.00180	-12.55030
5	Bawana	0.55595	0.00000	0.55595
	PPCL	-11.99615	0.00180	-11.99435
6	BTPS	-14.54798	-0.02803	-14.57601
7	BYPL	-270.69243	-0.01336	-270.70579
8	BRPL	-266.70997	-0.20587	-266.91585
9	NDPL	-477.48670	-0.11346	-477.60016
10	NDMC	-81.93499	-0.00842	-81.94341
11	MES	-21.97363	-0.01612	-21.98975
12	Regional UI NRPC	1194.96705	0.64189	1195.60894
13	Pool balance due to additional UI	-1.17666	0.00000	-1.17666
14	Pool balance due to capping of Generator & U/D Discom	-28.11901	0.00000	-28.11901
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12)

Avg Trans. Loss in the STU during the period of A/c	1.28
(i) Actual drawal from the grid in MUs	421.64441
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	18.459087
(b) GT	25.930813
(c) Pargati	42.494334
(d) BTPS	80.526576
(e) Bawana	-0.019418
Total	167.391392
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	589.035802
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	158.602505
(b) BRPL	247.659474
(c) BYPL	139.788531
(d) NDMC	30.968858
(e) MES	4.419014
(f) IP	0.072949
Total	581.511331
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.524471
(vi) Trans. Loss((v)*100/(iii)) in %	1.28

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	26.901010	23.037518	-3.863492	-110.046772	-119.83508	8.34803	0.00000	-111.48704
3-May-11	26.310655	23.794797	-2.515858	-55.463911	-60.11304	0.55393	0.00000	-59.55912
4-May-11	24.578528	23.650786	-0.927742	-17.263078	-18.73367	0.13367	0.00000	-18.60000
5-May-11	25.386703	23.614862	-1.771841	-33.976151	-35.35438	0.12494	0.00000	-35.22943
6-May-11	26.203956	22.393391	-3.810565	-56.218481	-58.35986	0.00000	0.00000	-58.35986
7-May-11	26.838082	20.923147	-5.914935	-114.418784	-119.44309	0.73418	0.00000	-118.70891
8-May-11	25.022355	21.188004	-3.834351	-70.984347	-77.27495	1.73261	0.00000	-75.54234
Total	181.241288	158.602505	-22.638783	-458.371523	-489.11406	11.62736	0.00000	-477.48670

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	37.311251	35.929280	-1.381970	-50.68144	-52.96944	1.65136	0.34192	-50.97615
3-May-11	37.351437	36.698888	-0.652548	-21.94065	-23.91247	0.34278	0.00000	-23.56969
4-May-11	37.184234	36.543409	-0.640825	-21.08969	-22.90333	0.17915	0.00000	-22.72418
5-May-11	38.012429	36.872311	-1.140118	-26.64462	-28.21030	0.56565	0.00000	-27.64465
6-May-11	37.417049	35.196640	-2.220409	-33.80704	-35.09476	0.00000	0.00000	-35.09476
7-May-11	37.122462	33.647968	-3.474494	-72.55757	-75.82762	0.54649	0.00000	-75.28113
8-May-11	33.913016	32.770978	-1.142038	-29.55473	-31.61337	0.19395	0.00000	-31.41942
Total	258.311877	247.659474	-10.652403	-256.275746	-270.53129	3.47940	0.34192	-266.70997

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	22.686457	20.025823	-2.660634	-81.46218	-88.37587	5.85152	0.00000	-82.52435
3-May-11	21.415479	20.330573	-1.084906	-22.35341	-23.98756	0.00000	0.00000	-23.98756
4-May-11	21.735384	20.899393	-0.835991	-18.56769	-20.55400	0.51948	0.00000	-20.03452
5-May-11	22.195530	20.900005	-1.295525	-23.63528	-24.97791	0.45719	0.00000	-24.52073
6-May-11	21.917985	19.698059	-2.219926	-32.63840	-33.88161	0.00000	0.00000	-33.88161
7-May-11	21.254960	19.087394	-2.167566	-42.42162	-44.26071	0.24935	0.00000	-44.01136
8-May-11	20.677335	18.847284	-1.830051	-39.59990	-42.08207	0.00000	0.34977	-41.73230
	151.883131	139.788531	-12.094599	-260.678480	-278.11974	7.07753	0.34977	-270.69243

DELHI TRANSCO LTD.
 State Load Despatch Centre
 UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	5.570095	4.597875	-0.972220	-24.42422	-26.05400	1.31664	0.41752	-24.31984
3-May-11	5.549830	4.809490	-0.740340	-19.12080	-21.37212	0.79534	0.00000	-20.57678
4-May-11	4.920871	4.842173	-0.078698	0.19706	0.07709	0.00000	0.00000	0.07709
5-May-11	4.494625	4.850482	0.355857	15.96067	13.34867	0.00000	0.00000	13.34867
6-May-11	4.619402	4.714213	0.094811	1.72657	-0.02500	0.00000	0.00000	-0.02500
7-May-11	4.952974	3.856083	-1.096891	-24.21623	-25.44330	0.31320	0.00000	-25.13010
8-May-11	4.351189	3.298542	-1.052647	-23.78009	-25.92136	0.61232	0.00000	-25.30904
Total	34.458986	30.968858	-3.490128	-73.657054	-85.39001	3.03750	0.41752	-81.93499

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	0.897546	0.660547	-0.236999	-6.15084	-6.74352	0.51163	0.00000	-6.23189
3-May-11	0.908316	0.657958	-0.250358	-5.80811	-6.38900	0.14564	0.00000	-6.24336
4-May-11	0.802536	0.659652	-0.142884	-2.71643	-2.92518	0.00000	0.00000	-2.92518
5-May-11	0.692142	0.676216	-0.015926	0.01136	0.00950	0.00000	0.00000	0.00950
6-May-11	0.690093	0.649172	-0.040921	-0.40245	-0.41777	0.00000	0.00000	-0.41777
7-May-11	0.651976	0.573358	-0.078618	-1.49640	-1.55215	0.00000	0.00000	-1.55215
8-May-11	0.722409	0.542111	-0.180298	-4.32169	-4.93516	0.32238	0.00000	-4.61278
Total	5.365018	4.419014	-0.946004	-20.884544	-22.95329	0.97965	0.00000	-21.97363

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	0.024000	0.011389	-0.012611	-0.38012	-0.45455	0.06896	0.00000	-0.38558
3-May-11	0.024000	0.010182	-0.013818	-0.30678	-0.34357	0.01338	0.00000	-0.33019
4-May-11	0.024000	0.010036	-0.013964	-0.34900	-0.38291	0.00659	0.00000	-0.37632
5-May-11	0.024000	0.010137	-0.013863	-0.33079	-0.36228	0.01864	0.00000	-0.34364
6-May-11	0.024000	0.010377	-0.013623	-0.21767	-0.22596	0.00000	0.00000	-0.22596
7-May-11	0.024000	0.010379	-0.013621	-0.27373	-0.28691	0.00288	0.00000	-0.28403
8-May-11	0.024000	0.010451	-0.013549	-0.29937	-0.34063	0.02117	0.00000	-0.31946
	0.168000	0.072949	-0.095051	-2.157466	-2.39681	0.13162	0.00000	-2.26519

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	3.200539	3.268795	0.068256	-2.39580	-2.42494	0.00000	0.00000	-2.42494
3-May-11	2.863460	2.925262	0.061802	-0.90948	-1.01311	0.00000	0.00000	-1.01311
4-May-11	2.501750	2.513532	0.011782	-0.15649	-0.19021	0.00000	0.00000	-0.19021
5-May-11	4.243500	4.297974	0.054474	-0.83965	-1.05449	0.00000	0.00000	-1.05449
6-May-11	4.946250	5.093231	0.146981	-1.15094	-1.58710	0.00000	0.00000	-1.58710
7-May-11	4.123000	4.133399	0.010399	-0.32998	-0.34227	0.00000	0.00000	-0.34227
8-May-11	3.639788	3.698620	0.058832	-1.49235	-1.58589	0.00000	0.00000	-1.58589
Total	25.518286	25.930813	0.412527	-7.274688	-8.19802	0.00000	0.00000	-8.19802

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	2.664000	2.636079	-0.027921	0.84745	0.48003	-0.20662	0.00929	0.28270
3-May-11	2.664000	2.620046	-0.043954	0.98497	0.17545	-0.05714	0.00000	0.11831
4-May-11	2.664000	2.609201	-0.054799	1.41291	0.55527	-0.00646	0.00000	0.54881
5-May-11	2.644000	2.577064	-0.066936	1.47367	1.27625	-0.05231	0.00000	1.22394
6-May-11	2.652000	2.622942	-0.029058	0.50540	-0.00732	0.00000	0.00000	-0.00732
7-May-11	2.632000	2.624146	-0.007854	0.08143	-0.55266	-0.00494	0.00000	-0.55760
8-May-11	2.616000	2.601609	-0.014391	0.40051	-11.49230	0.01680	0.00035	-11.47515
Total	18.536000	18.291087	-0.244913	5.706338	-9.56527	-0.31067	0.00963	-9.86630

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	6.91306	7.05942	0.146356	-4.67019	-4.72700	0.00000	0.00000	-4.72700
3-May-11	6.96891	7.05176	0.082845	-2.44369	-2.62233	0.00000	0.00000	-2.62233
4-May-11	7.01100	7.08233	0.071328	-1.23834	-1.33351	0.00000	0.00000	-1.33351
5-May-11	5.13450	5.12175	-0.012750	2.30500	1.92778	0.00000	0.00000	1.92778
6-May-11	3.35025	3.41325	0.063000	-0.79377	-0.82401	0.00000	0.00000	-0.82401
7-May-11	6.00125	6.06563	0.064378	-1.48371	-1.53899	0.00000	0.00000	-1.53899
8-May-11	6.57831	6.70020	0.121890	-3.23149	-3.43404	0.00000	0.00000	-3.43404
Total	41.957286	42.494334	0.537048	-11.556191	-12.55210	0.00000	0.00000	-12.55210

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011 (week No. 06/ FY 11-12)

J) UI FOR BTPS

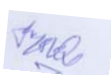
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	14.151250	13.706088	-0.445162	6.10921	2.55108	0.50748	0.05782	3.11638
3-May-11	15.285000	14.777160	-0.507840	10.00919	1.75198	-0.39683	0.00000	1.35515
4-May-11	12.400000	11.983224	-0.416776	6.13766	2.44124	-0.10257	0.00000	2.33867
5-May-11	10.325000	10.243404	-0.081596	-0.82474	-1.46184	0.58528	0.00000	-0.87656
6-May-11	10.066250	9.758184	-0.308066	2.48415	-0.03596	0.00000	0.00000	-0.03596
7-May-11	9.372500	9.231528	-0.140972	1.33549	-7.79389	0.11750	0.00000	-7.67639
8-May-11	10.438750	10.826988	0.388238	-11.93436	-14.15503	1.38576	0.00000	-12.76928
Total	82.038750	80.526576	-1.512174	13.316613	-16.70242	2.09661	0.05782	-14.54798

k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-11	0.00000	-0.00164	-0.001636	0.07902	0.07902	0.00000	0.00000	0.07902
3-May-11	0.00000	-0.00076	-0.000764	0.02132	0.02132	0.00000	0.00000	0.02132
4-May-11	0.00000	-0.00011	-0.000109	0.00203	0.00203	0.00000	0.00000	0.00203
5-May-11	0.00000	-0.00185	-0.001855	0.07949	0.07949	0.00000	0.00000	0.07949
6-May-11	0.00000	-0.00425	-0.004255	0.07288	0.07288	0.00000	0.00000	0.07288
7-May-11	0.00000	-0.00753	-0.007527	0.17402	0.17402	0.00000	0.00000	0.17402
8-May-11	0.00000	-0.00327	-0.003273	0.12720	0.12720	0.00000	0.00000	0.12720
Total	0.000000	-0.019418	-0.019418	0.555949	0.55595	0.00000	0.00000	0.55595

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 02.05.2011 to 08.05.2011(week No. 06/ FY 11-12

Details of Differential Amount for the weeks 02 & 03 / FY 11-12.

Sr No.	UTILITY	WEEK-02/2011-12		WEEK-03/2011-12		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-3.13649	-3.13704	-3.20785	-3.20775	-0.00045
2	RPH	-28.22092	-28.72676	-49.76246	-49.72833	-0.47171
3	G.T.STN.	-7.26709	-7.26752	-12.14402	-11.92987	0.21373
	IPGCL	-38.62451	-39.13132	-65.11434	-64.86595	-0.25843
4	PRAGATI GT	-44.57154	-44.57157	-39.66259	-39.66077	0.00180
5	Bawana	-99.20799	-99.20799	-36.29818	-36.29818	0.00000
	PPCL	-143.77953	-143.77956	-75.96077	-75.95895	0.00180
6	BTPS	-257.52406	-257.55325	-96.30249	-96.30133	-0.02803
7	BYPL	-318.20894	-318.26379	-429.75169	-429.71019	-0.01336
8	BRPL	-547.45992	-547.64036	-393.37137	-393.39681	-0.20587
9	NDPL	-941.42368	-941.62945	-966.59499	-966.50268	-0.11346
10	NDMC	-38.07235	-38.09029	-263.54389	-263.53437	-0.00842
11	MES	-75.69214	-75.70878	-92.63864	-92.63812	-0.01612
12	Regional UI NRPC	2557.88713	2558.89880	2551.94306	2551.57328	0.64189
13	Pool balance due to additional UI	-6.69257	-6.69257	-3.94190	-3.94190	0.00000
14	Pool balance due to capping of Generator & U/D Discom	-190.40943	-190.40943	-164.72298	-164.72298	0.00000
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000